



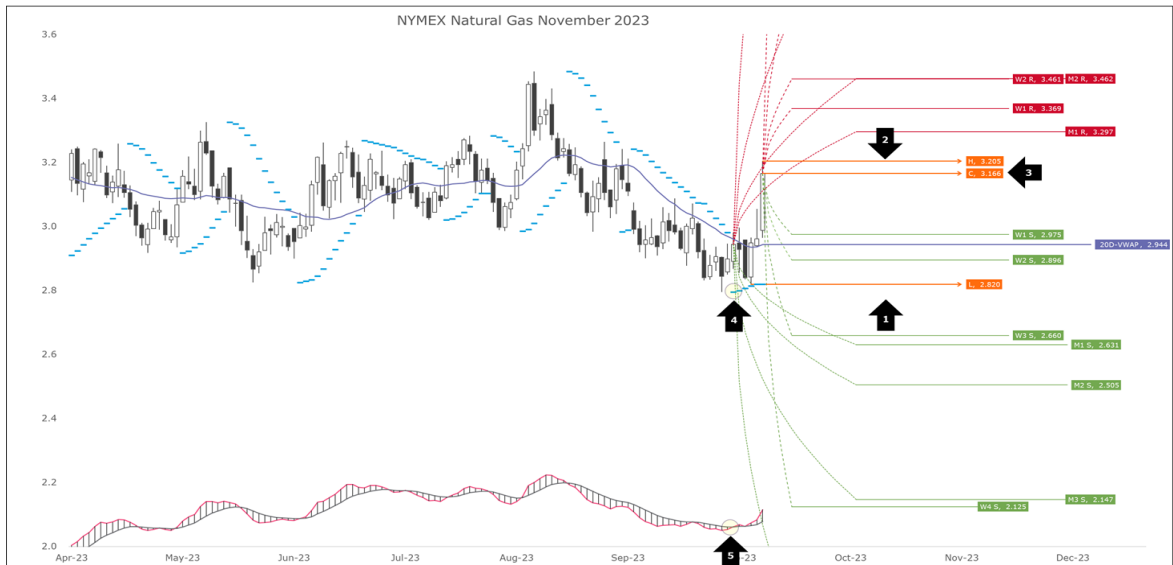
## Gas Bulls Open 4Q23 in Style

NYMEX Henry Hub natural gas for November delivery surged today by \$0.204 per MMBtu. This was one of the largest gains (97<sup>th</sup> percentile) for spot gas, inclusive of contract rolls, since the contract was introduced in 1990.

As illustrated, the market bottomed this past Tuesday at \$2.820 per MMBtu (arrow 1), surged today to \$3.205 (arrow 2), and settled \$0.021 below our \$3.187 resistance at \$3.166, (arrow 3).

Our two favorite technical indicators, the Parabolic SAR (arrow 4) and the MACD (arrow 5) each turned bullish two weeks ago. **Thus, we will hold our bullish bias for a second straight week.**

Looking ahead to next Thursday (October 12<sup>th</sup>) in the November market, based on today's \$3.166 per MMBtu settle, our four weekly support levels are \$2.975, \$2.896, \$2.660, and \$2.125. Our resistance levels are \$3.369, \$3.461, \$3.769, and \$4.718. The monthly targets are \$2.631, \$2.505, \$2.147, and \$1.429 for support, and \$3.297, \$3.462, \$4.040, and \$6.071 for resistance.



## L48 storage...four straight normal injections and counting.

Today, the EIA reported the 26<sup>th</sup> injection of natural gas into L48 underground storage. A total of 86 Bcf was added last week. The cognoscenti was looking for an injection in the middle 90s Bcf. So, from this perspective, the report was a miss to the bullish side. However, from a seasonal perspective, a typical injection is 94 ±25 Bcf. So, from this point of view, yesterday's report was neutral. As of September 29<sup>th</sup>, storage rose to 3.445 Tcf. The early estimates for next week's report from Reuters and The Desk range from the middle 80s Bcf to the low 100s Bcf. The standard injection for this time of the year is 90 ±25 Bcf. Therefore, the market is expecting a fifth straight normal report.