



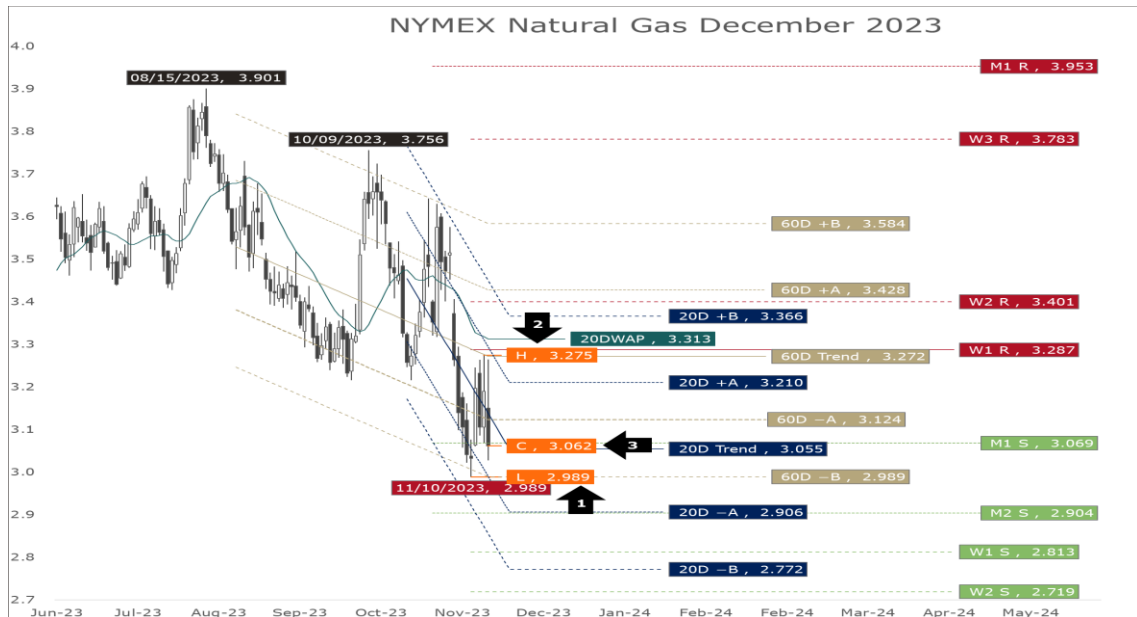
The Henry Hub Yo-Yo Continues

As of the end of last week, spot natural gas for December 2023 delivery on the NYMEX broke the \$3 psychological threshold for the first time since July 2021 with a \$2.989 per MMBtu low print (arrow 1). However, the contract ricocheted earlier this week to within \$0.012 of our initial weekly resistance (\$3.287) at \$3.275 (arrow 2) and then plunged today to \$0.007 below our initial support for the month (\$3.069) at \$ 3.062 (arrow 3).

The Parabolic SAR and the MACD are both bearish. Thus, we will maintain our bearish bias for a second straight week.

Looking ahead to Turkey Day (November 23rd) based on today's \$3.062 per MMBtu settlement in the December market, our support targets for the week are \$2.801, \$2.695, \$2.386, and \$1.729. The resistance targets are \$3.347, \$3.479, \$3.930, and \$5.421. The new monthly targets are \$3.069, \$2.904, \$2.442, and \$1.546 for support, and \$3.953, \$4.177, \$4.967, and \$7.848.

The trendline in the 20-day bearish channel is \$3.055 and the trendline in the 60-day bearish channel is \$3.272.



L48 storage ... refills continue.

Today, the EIA reported the 32nd injection of natural gas into L48 underground storage. Because of an oddly timed systems update, the EIA did not publish a report last week. Last week, a total of 60 Bcf was added, a considerable amount of gas for early November. Over the past two weeks, a net of 54 Bcf was added, again, a sizable build for late October, and early November. As of November 10th, storage rose to 3.833 Tcf. The market has now replaced 110% of last winter's delivery with 2.003 Tcf added to storage this season. Given this week's weather, it is possible we will see another addition to storage. The typical week-over-week change for the middle of November is a withdrawal of 46 ±12 Bcf.