

Probability Today's Close Will Finish Below/Above Previous Session's Low/High Prints									
NYMEX NG, Apr-24	Prev Close	Close < \$1.646	Close > \$1.774						
	\$ 1.655	48%	14%						
NYMEX WTI, May-24	Prev Close	Close < \$80.01	Close > \$80.89						
	\$ 80.58	39%	43%						
ICE Brent, May-24	Prev Close	Close < \$84.60	Close > \$85.55						
	\$85.34	35%	45%						
NYMEX RBOB, Apr-24 (7.4 RVP)	Prev Close	Close < \$2.6790	Close > \$2.7240						
	\$ 2.7208	26%	48%						
NYMEX ULSD, Apr-24	Prev Close	Close < \$2.6767	Close > \$2.7372						
	\$ 2.7270	28%	45%						
ICE Gasoil , Apr-24	Prev Close	Close < \$823.50	Close > \$841.50						
	\$ 838.50	27%	44%						

Friday, March 15, 2024

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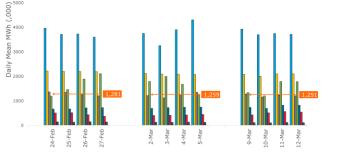
EIA U.S. Net Generation by Energy Source Saturday, Mar 08th to Tuesday Mar 12th Natural Gas Nuke Coal Wind Hydro Solar Other Oil +Mean

7000

6000

4,800

As of Tuesday of the current EIA Week, power demand for gas is running slightly lower at 3,780 GWhs.

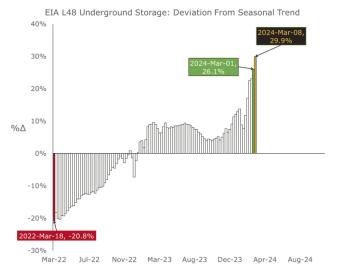


Omnium Gatherum

PRICES WERE STRONG YESTERDAY... Oil markets surged, propelled by the momentum generated from Wednesday's post-EIA strength. NYMEX gas also rallied following the EIA's report of a, shall we say... bullish (?) 9 Bcf delivery from storage.

EIA Gas Highlights

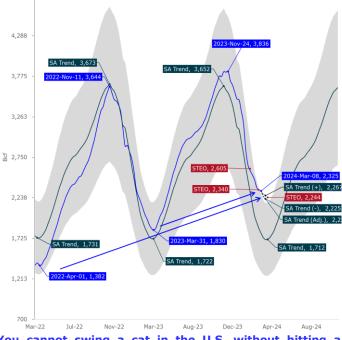
Yesterday, the EIA reported a delivery (withdrawal) from L48 underground storage well below normal. For the week ending March 08^{th} , a meager 9 Bcf of natural gas was withdrawn, significantly lower than the typical early March delivery of 78 ± 17 Bcf. As of last Friday, storage stood at a substantial 2.325 Tcf, exceeding last year's level by 353 Bcf and surpassing the mean in our model's time series study by a staggering 535 Bcf!



The surplus to the trend in our time series study hit an eight-year high last week of 29.9%!

Nota Bene: As of Wednesday, of this EIA week, electricity demand was 1.9% lower w/w and 6.5% lower y/y at a 3-month low of 9,938 GWhs.

EIA Underground Storage Natural Gas L48 Seasonally Adjusted (SA) Range & Trendline



You cannot swing a cat in the U.S. without hitting a molecule of gas! At 2.325 Tcf, current stocks are now above the seasonally adjusted range!

Next Thursday's EIA update (for the week ending today) is the final report before the vernal equinox and natural gas bulls are still waiting for winter to arrive.

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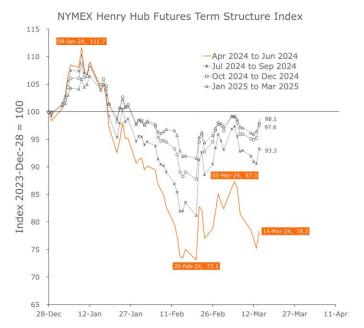


New York City temperatures are averaging $\approx 49^{\circ}$ F this week which is 8°s (18%) above normal and 14% warming than the corresponding week from a year ago. Up in Chicago-the most important market for gas-fired space heating demand—temperatures are averaging ≈48°F which is 12°s (32%) above normal and 42% (!) warmer than last year.

EIA Natural Gas Underground Storage Refill 100% 95% 90% 85% 80% 75% 70% 65% 60% 55% 50% 45% 40% 35% 30% 25% 20% 15% 10% 5% 0% -5% L48 East Midwest Mountain Pacific South Salt (SC) Nonsalt Central (SC)

Spring is in the air. Next Wednesday marks the conclusion of the 2023-24 winter and as of last Friday, 25% of last summer's refill in L48 underground storage is still in the ground.

Therefore, next week's report is a coin flip. Whereas the typical report for next Thursday is a 72 ± 15 Bcf delivery, the early consensus on The Desk ranges from about a 10 Bcf delivery to a 10 Bcf injection (addition).



As illustrated above, after an initial pop in the wake of the Chesapeake and EQT production announcements, the front end of the NYMEX gas curve is retreating.

For instance, on February 20th, the day Chesapeake announced it was slashing rig counts, the NYMEX April to May (2024) index was 73.1. Two weeks later, the index improved to 87.3 but has since retreated to 78.3.

However, there is encouraging news. The next three quarterly strips are holding onto recent gains.

The resiliency in the back spreads suggests traders are increasingly confident in Chesapeake's and EQT's commitment to output reduction, leading to reduced concerns about oversupply and fostering optimism for a more balanced market condition ahead of next winter.

Let's hope that neither producer disappoints. Let's also hope Mother Nature shows bulls a little love this summer.

3-Week Directional Momentum & Money Flow As Of Thursday, March 14, 2024										
		NYMEX NG	NYMEX WTI	ICE Brent	NYMEX RBOB	NYMEX ULSD	ICE Gasoil			
Price	Trend	Falling	Rising	Rising	Rising	Falling	Falling			
Volume	Trend	Falling	Rising	Rising	Falling	Falling	Rising			
	Bias	Bullish	Bullish	Bullish	Bearish	Bullish	Bearish			
Open Interest	Trend	Rising	Rising	Falling	Falling	Falling	Falling			
	Bias	Bearish	Bullish	Bearish	Bearish	Bullish	Bullish			
Market Sig	nal	Neutral	Bullish	Neutral	Bearish	Bullish	Neutral			
Market Volat	ility	Rising	Falling	Falling	Rising	Falling	Falling			

