



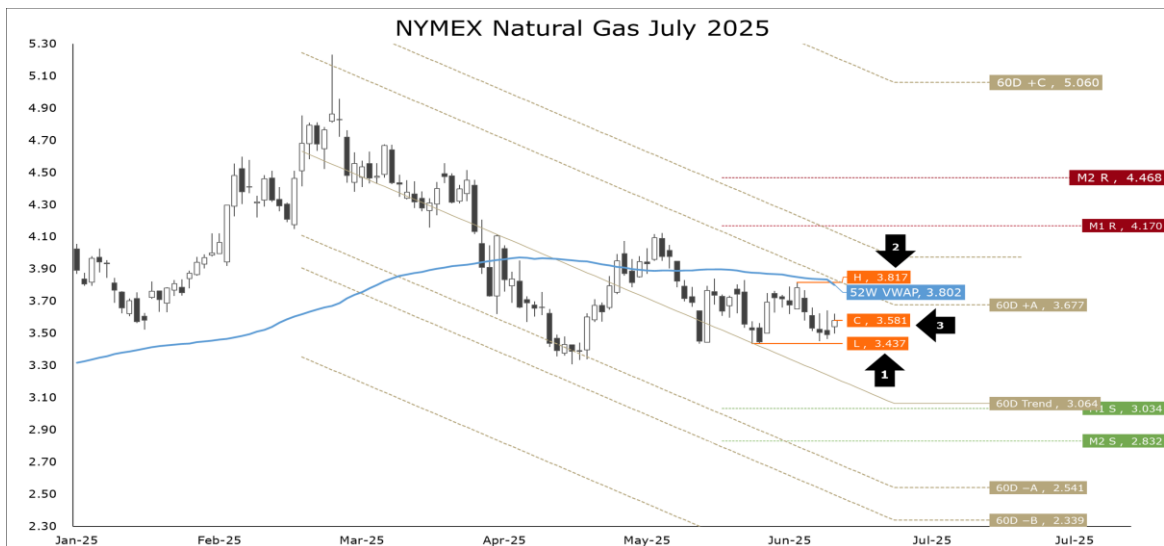
NYMEX Gas Stalls Below VWAP: Bulls Lose Steam at Key Resistance

Momentum in spot natural gas futures on the NYMEX for July 2025 delivery stalled two weeks ago and the contract has been meandering since. For the past month, the market has lingered below its 52-week volume weighted average price (VWAP), \$3.802 as of the end of last week. Over the course of the last month, the contract bottomed at \$3.437 (arrow 1), peaked at \$3.817 (arrow 2) and settled last Friday at \$3.581 (arrow 3).

Our preferred technicals are mixed. The Parabolic SAR and Stochastic are bearish, the WAD is neutral, and the MACD is bullish. Most importantly, over the past month, the bulls have tried and failed on numerous occasions to penetrate the Fibonacci 62% retracement of \$3.797.

Looking ahead through next week, there is a considerable amount of overhead technical resistance, beginning with the Fibonacci range from \$3.797 to \$4.071. Inside of this range, bulls must first break above the VWAP at \$3.802 and then our model's upper-middle envelope at \$3.955. On the downside, we do not see any support until the 60-day trend at \$3.342 and our model's lower 50% envelope at \$3.180.

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Storage surges: seventh straight 100+ Bcf injections expand record pace.

Last Thursday, the EIA reported another solid, triple-digit injection (addition) of natural gas to underground storage. Two weeks ago, 109 Bcf was injected and a record 773 Bcf was injected through the current streak. This is the earliest time that the EIA has ever posted this many consecutive additions, each greater than 99 Bcf. As of Friday, June 06th, L48 storage rose to 2.707 Tcf. The normal addition for the early part of June is 96 ± 11 Bcf. The season-to-date total addition is up to 1.009 Tcf, the second highest ever, 17 Bcf behind the Covid handicapped summer of 2020. Storage is now on pace to head into winter with about 3.824 Tcf in the ground.